

## Time Series for the Year 2016 at <http://pfbach.dk/>

### Data from the ENTSO-E Transparency Platform

In my note from 16 December 2016, I have recommended the use of the ENTSO-E Transparency Platform, which is supposed to become a more correct and more complete source of data than my collection.

For my own use, I have downloaded 2016-data for several countries from the ENTSO-E Transparency Platform. Unfortunately, practical all the time series were incomplete. Therefore, I extended my data conversion software by a module for estimating missing data in order to minimize the manual work. Missing data within the same day are replaced by linear interpolations. When complete days (24 hours) are missing, I have manually inserted data from a similar day.

The time resolution of the ENTSO-E time series can be 15, 30 or 60 minutes. Therefore, I have three different sets of conversion software for the creation of hourly time series in my format. This is still must simpler than using individual software per country or, as for Germany, for each transmission system operator.

I decided to upload the mended time series to <http://pfbach.dk/>. They are complete, bus include more or less estimated data.

The percentage of estimated data is indicated in the download page for most time series in 2016. In the data sheet, cells with estimated data are yellow. I hope that this gives the users of my data a fair idea of the data quality.

The estimated data in fig. 2 may look wrong. The reason is that the interpolation was made in the 15 minutes original, where only some of the quarters were missing.

I am still improving the tools, so errors may occur. I am, as always, grateful for information on any problem with my collection of data.

British data are from <http://www.gridwatch.templar.co.uk/>. Even this data source is incomplete. A better data quality is available from <https://www.elexonportal.co.uk/>, but first after several months.

From a European wind power point of view, Irish data are quite important. However, these data are so poor that a reconstruction with reasonable authenticity is not possible. Therefore, I have asked Eirgrid to send me the 2016 time series for load and wind power, as they kindly did last year.

Generally, I can quite easily download and convert time series of good quality from the ENTSO-E Transparency Platform to my usual format. I am ready to consider requests for additional 2016 data and extend the selection correspondingly.

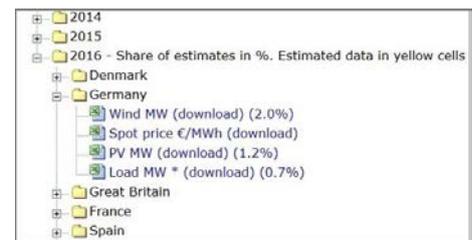


Fig. 1 – The download page informs about shares of estimated data

	A	B	C
1	Source	ENTSO-E	DE
2			Wind
3	Date	Hour	MWh
4			
	1429	29.02.2016	9 11064
	1430	29.02.2016	10 10318
	1431	29.02.2016	11 10415
	1432	29.02.2016	12 11010
	1433	29.02.2016	13 11711
	1434	29.02.2016	14 11947
	1435	29.02.2016	15 12314
	1436	29.02.2016	16 12208
	1437	29.02.2016	17 11471
	1438	29.02.2016	18 10411
	1439	29.02.2016	19 9947
	1440	29.02.2016	20 10055
	1441	29.02.2016	21 9627
	1442	29.02.2016	22 9157

Fig. 2 – From a sheet with estimates

## Available Data at the Transparency Platform

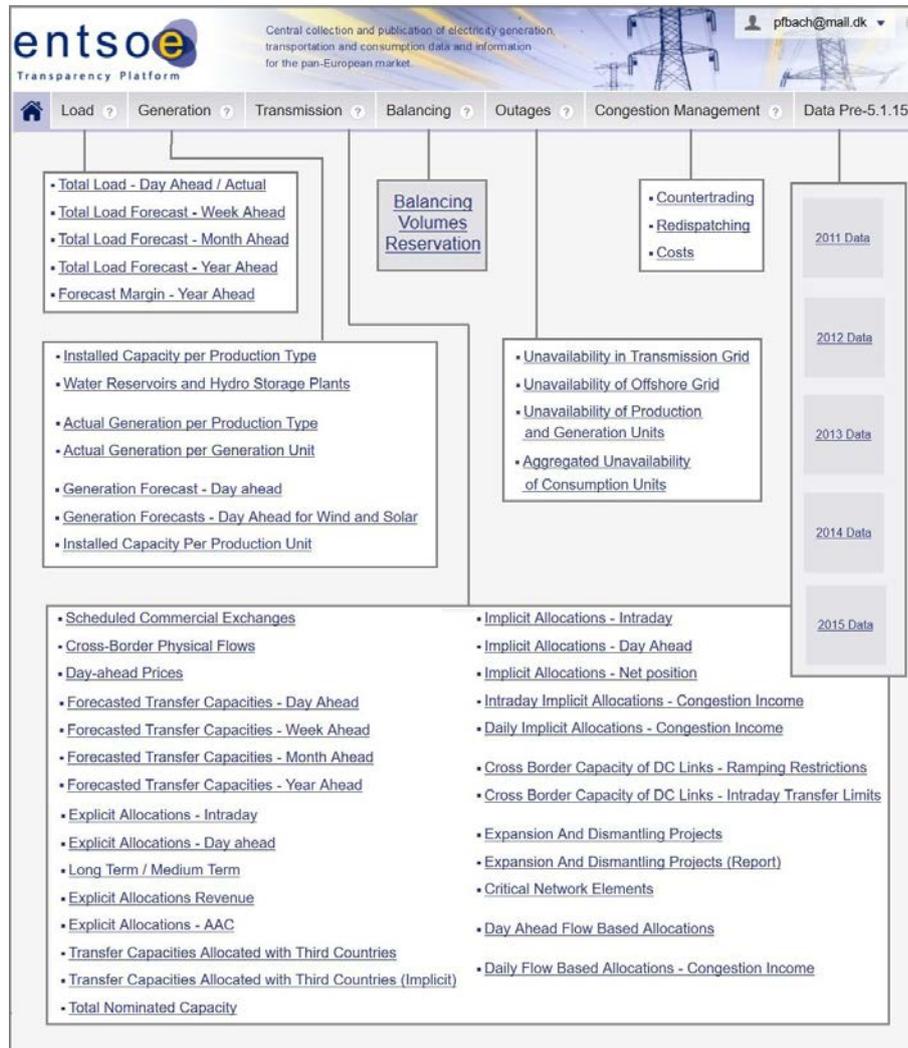


Fig. 3 - New ENTSO-E data structure from 5 January 2015

## How to Download Time Series from the ENTSO-E Transparency Platform

Some data users find it difficult to download data from the ENTSO-E Transparency Platform. The following guide may be helpful.

Go to <https://transparency.entsoe.eu/> and log in (fig. 4).



Fig. 4 - Login at the ENTSO-E Transparency Platform

Select (for instance) "Load" and "Total Load – Day Ahead / Actual" (fig. 5).

Loads can be given for control areas, bidding zones or countries.

Select (for instance) in this sequence (fig. 6):

1. "Country"
2. Belgium
3. Any date within the year, you want to download
4. "Export" opens the next menu
5. "Total Load – Day Ahead / Actual (Year, XLSX)"

The word "Year" (fig. 6) is the key to download a full year instead of just one day.

Now wait for a pop-up menu (fig. 7). The waiting time sometimes seems to be long.



Fig. 5 - Select Total Load

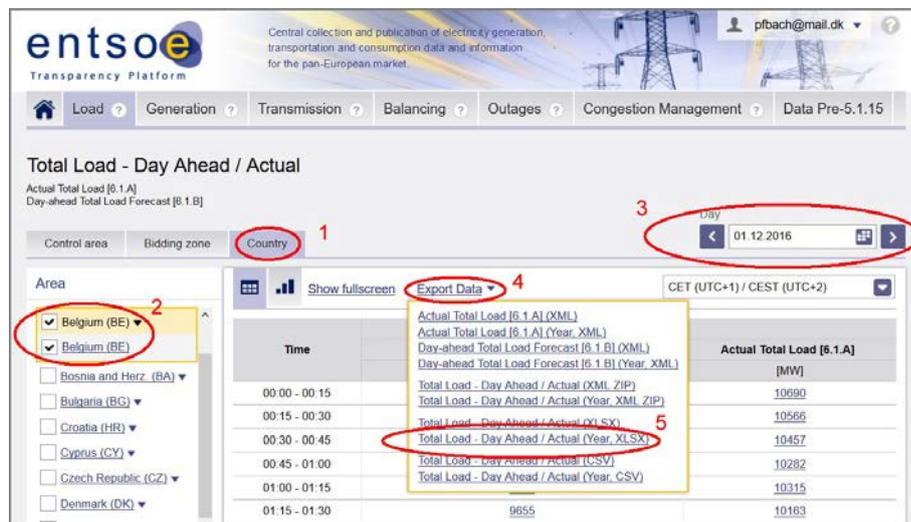


Fig. 6 - Downloading time series for a full year

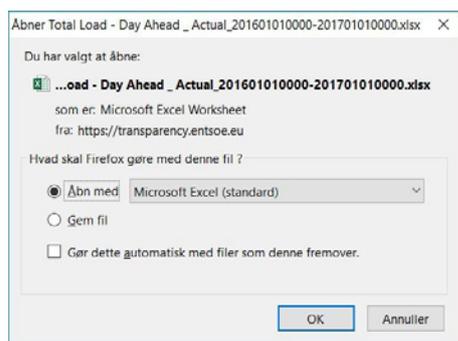


Fig. 7 - Download to my computer

Total Load - Day Ahead / Actual			
1	Actual Total Load [6.1.A]		
2	Day-ahead Total Load Forecast [6.1.B]		
3	01.01.2016 00:00 - 01.01.2017 00:00 - CET		
4			
5			
6	Belgium (BE)		
7			
8	Time	Day-ahead Total Load Forecast [MW]	
9		Actual Total Load [MW]	
10	00:00 - 00:15	9164	8909
11	00:15 - 00:30	8940	8802
12	00:30 - 00:45	8725	8599
13	00:45 - 01:00	8534	8470
14	01:00 - 01:15	9352	8426
15	01:15 - 01:30	9265	8271
16	01:30 - 01:45	9132	8174
	01:45 - 02:00	9045	8031
103	23:30 - 23:45	10067	8711
104	23:45 - 00:00	9948	8564
105			
106	02.01.2016		
107			
108	00:00 - 00:15	8827	8424
109	00:15 - 00:30	8688	8259

Fig. 8 - ENTSO-E Load data for Belgium

Time series from ENTSO-E have largely the same format (fig. 8), but with some tricky differences in the first four rows with specifications. For reading these specifications by a computer program, separate programming is required for each type and for each country.

